Supporting Information: Effects of impurity gases on interfaces of the hydrogen-water-decane three-phase system: A square gradient theory investigation

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Appendix A.



Fig. A1 Pressure dependence of IFT in the gas- H_2O 2-phase systems: (a) H_2 , (b) N_2 , (c) CH_4 , and (d) CO_2 at various temperatures. Predictions from SGT are shown as lines and the experimental data from Refs. S1-S7 are

shown as filled symbols.



Fig. A2 Pressure dependence of IFT in the H2O-decane 2-phase systems at various temperatures. Predictions from SGT are shown as lines and the experimental data from Ref. S8 are shown as filled symbols.



Fig. A3 Pressure dependence of IFT in the gas-decane 2-phase systems: (a) H_2 , (b) N_2 , (c) CH_4 , and (d) CO_2 at various temperatures. Predictions from SGT are shown as lines and the experimental data from Refs. S9-S14 are shown as filled symbols.



Fig. A4 Equilibrium distributions of different species in the H_2 - H_2O - $C_{10}H_{22}$ 3-phase system for the interface between H_2O -rich phase and H_2 -rich phase at (a) 298 K, 5 MPa, (b) 298 K, 70 MPa, (c) 373 K, 5 MPa, and (d) 373 K, 70 MPa. The solid, dotted, and dashed lines denote H_2O , decane, and H_2 , respectively. The data are taken from Ref. S15.



Fig. A5 Solubilities in the H_2O -rich phase in gas- $H_2-H_2O-C_{10}H_{22}$ 3-phase systems. Top, middle, and bottom panels show solubilities in systems containing N_2 , CH_4 , and CO_2 , respectively. The data for dashed lines are taken from Ref. S15.



Fig. A6 Solubilities in the H_2 -rich phase in gas- H_2 - H_2 O- $C_{10}H_{22}$ 3-phase systems. Top, middle, and bottom panels show solubilities in systems containing N_2 , CH_4 , and CO_2 , respectively. The data for dashed lines are taken from Ref. S15.



Fig. A7 Equilibrium distributions of different species in the $H_2-H_2O-C_{10}H_{22}$ 3-phase system for the interface between H_2O -rich phase and $C_{10}H_{22}$ -rich phase at (a) 298 K, 5 MPa, (b) 298 K, 70 MPa, (c) 373 K, 5 MPa, and (d) 373 K, 70 MPa. The solid, dotted, and dashed lines denote H_2O , decane, and H_2 , respectively. The data are taken from Ref. S15.



Fig. A8 Solubilities in the $C_{10}H_{22}$ -rich phase in gas- H_2 - H_2O - $C_{10}H_{22}$ 3-phase systems. Top, middle, and bottom panels show solubilities in systems containing N₂, CH₄, and CO₂, respectively. The data for dashed lines are taken from Ref. S15.



Fig. A9 Equilibrium distributions of different species in the H_2 - H_2O - $C_{10}H_{22}$ 3-phase system for the interface between H_2 -rich phase and $C_{10}H_{22}$ -rich phase at (a) 298 K, 5 MPa, (b) 298 K, 70 MPa, (c) 373 K, 5 MPa, and (d) 373 K, 70 MPa. The solid, dotted, and dashed lines denote H_2O , decane, and H_2 , respectively. The data are taken from Ref. S15.



Fig. A10 Component enrichments of the H_2 - H_2O - $C_{10}H_{22}$ interface. Top, middle, and bottom panels show surface excesses in systems containing N_2 , CH_4 , and CO_2 , respectively. Dashed lines are taken from Ref. S15.



Fig. A11 Component surface excesses of the H_2 - H_2O - $C_{10}H_{22}$ interface. Top, middle, and bottom panels show surface excesses in systems containing N_2 , CH_4 , and CO_2 , respectively. Dashed lines are taken from Ref. S15.

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